



Invoice #: 1804912 Account #:

Case 22-9027 Сам российн нехабис-1 Filed in TXSB on 11/01/22 Inv Всавае. 1 об А/2022

\$1,487,999.27 **Amount Due:**

5/19/2022 - 6/20/2022 Service Period:

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Demand (kW)
165601427LG	А	10,915.7	9,129.6	4,800	8,573,333	1 000	12,466 00

MP2 Energy Texas LLC	165601427LG	Α	10,915.7	9,129.6	4,800
PUCT: 10174					
21 Waterway Avenue					

Energy Charges	Quantity	Unit Price	Total
Index Adder	8,573,333.00	0.00180	\$15,432.00
Real Time LMP	8,573,333.00	0.05539	\$474,912.47
Ancillary Services Passthrough	9,020,463.00	0.00367	\$33,117.40
CRR Settlement Passthrough	9,020,463.00	-0.00720	(\$64,935.65)
Energy Losses Passthrough	447,130.00	0.05313	\$23,756.90
ISO Passthrough	9,020,463.00	0.00069	\$6,222.07
Load Zone Basis Passthrough	9,020,463.00	0.00209	\$18,888.66
REC Passthrough	9,020,463.00	0.00026	\$2,375.05
RTRNA Passthrough	9,020,463.00	-0.00025	(\$2,268.10)
RUC Passthrough	9,020,463.00	0.00009	\$836.23
Laar Credit - May 22	1.00 1.00	-6505.15000	(\$6,505.15)
Day Ahead LMP Basis Subtotal Energy Charges	1.00	108004.91000	\$108,004.91 \$609,836.79
Subtotal Effetgy Charges			3009,830.79
TDU Delivery Charges			
Transmission Cost Recovery Factor	1,826.00	4.41480	\$8,061.41
Meter Charge	1.00	36.15000	\$36.15
Nuclear Decommissioning Fee	12,466.00	0.04800	\$598.37
Customer Charge	1.00	15.57000	\$15.57
Distribution System Charge	12,466.00	3.79580	\$47,319.02
Energy Efficiency Cost Recovery Factor	8,573,333.00	0.00010	\$522.97
Distribution Cost Recovery Factor	12,466.00	0.20000	\$2,493.72
Merger Savings Credit	12,466.00	-0.00590	(\$73.82)
Subtotal – TDU Delivery Charges			\$58,973.39
Taxes			
STATE SALES TAX	688,783.40	6.2500%	\$43,048.97
CITY SALES TAX	688,783.40	2.0000%	\$13,775.67
PUCA Assessment	674,193.99	0.1670%	\$1,125.76
Miscellaneous Gross Receipts Fee	674,193.99	1.9970%	\$13,463.67
Subtotal – Taxes			\$71,414.07
Total Current Charges			\$740,224.25

IVIP 2 ETIETRY TEXAS LLC
PUCT: 10174
21 Waterway Avenue
Suite 450
The Woodlands, TX 77380

Questions or Comments:

Cust Service 832-510-1030 Toll-free 877-238-5343 customerservice@MP2Energy.com

ESI ID:

8737

Service Address: 01701 APRON DR BIG SPRING, TX 79720-7821

Your Reference:

E-mail:

ap@computenorth.com, mp2energy.commercial@is-t.net, casey.anderson@computenorth.com

For Outages/Emergencies Call:

877-373-4858 CenterPoint 800-332-7143 361-387-2581 Nueces 888-313-4747 Oncor Sharyland 800-442-8688 888-866-7456 TNMP

Contract Expiration Date: 06/01/2022

The average price you paid for electric service this month was \$0.066 per kWh.

Payment Arrangements and Payment

Assistance: In the event that you anticipate having difficulty paying your invoice by the due date please contact us at 877-238-5343 or email us at customerservice@MP2Energy.com. You may be eligible for payment assistance/payment plan.

Prev. Balance	New Charges	Payments	Adjustment	Late Charges	Amount Due	Due Date
\$747,775.02	\$740,224 25	(\$.00)	\$.00	\$.00	\$1,487,999.27	07/27/2022

Amount due after 7/27/2022:





MP2 Energy Texas LLC 21 Waterway Avenue Suite 450 The Woodlands, TX 77380

Bill Payment Assistance Program

To support low income utility billing assistance check the box and fill in the desired amount

Please return this portion with your payment

Please pay online at www.MP2Energy.com, mail your check with this stub or pay via JPMorgan Chase Account

Invoice Number: Account Number:

Amount Due:

Amount Enclosed:

Due Date: 7/27/2022

\$1,487,999.27

\$1,487,999.27

COMPUTE NORTH TEXAS LLC 7575 Corporate Way Eden Prairrie, MN 55344

MP2 ENERGY TEXAS LLC PO BOX 733560 DALLAS, TX 75373-3560



832-510-1030

877-238-5343

877-373-4858

800-332-7143

361-387-2581 888-313-4747

800-442-8688

888-866-7456

Questions or Comments:

customerservice@ShellEnergy.com

8737

Cust Service

Service Address: 01701 APRON DR BIG SPRING, TX 79720-7821

Your Reference:

ap@computenorth.com, mp2energy.commercial@is-t.net, casey.anderson@computenorth.com For Outages/Emergencies Call:

Toll-free

ESI ID:

E-mail:

AEP CenterPoint

Nueces

Oncor

TNMP

Sharyland

Invoice #: 1811149 Account #:

Case 22-9027 COMPUTE NUMBER 12 SQUE 1 Filed in TXSB on 11/01/22 Inv Classe 2 of A/2022

\$2,782,119.88 Amount Due:

6/20/2022 - 7/20/2022 Service Period:

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Demand (kW)
165601427LG	А	12,056.2	10,915.7	4,800	5,474,155	1 000	11,909 00

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Demand (kW)
165601427LG	А	12,056.2	10,915.7	4,800	5,474,155	1 000	11,909 00

	Meter	Type	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	(kW)
Shell Energy Solutions	165601427LG	А	12,056.2	10,915.7	4,800	5,474,155	1 000	11,909 00
PUCT: 10174 21 Waterway Avenue								
Suite 450 The Woodlands, TX 77380	Energy Charges				Quantity	Unit Price	9	Total

Holdover - Index Adder Holdover - Real Time LMP 5,474,155.00 0.01000 \$54,741.55.00 0.17519 \$958,996.42 Holdover - Ancillary Services Passthrough 5,707,593.00 0.00824 \$47,026.78 Holdover - Energy Losses Passthrough \$5,707,593.00 0.00824 \$47,026.78 Holdover - Energy Losses Passthrough \$5,707,593.00 0.00073 \$4,161.41 Holdover - ISO Passthrough \$5,707,593.00 0.00020 \$1,149.24 Holdover - RTRNA Passthrough \$5,707,593.00 0.00020 \$1,149.24 Holdover - RTRNA Passthrough \$5,707,593.00 0.00015 \$(\$835.93) Holdover - RUC Passthrough \$5,707,593.00 0.00011 \$(\$81.54) Laar Credit - Jun 22 1.00 - 2255.90000 \$2,255.900 \$2,265.90				
Holdover - Real Time LMP	Energy Charges	Quantity	Unit Price	Total
Holdover - Ancillary Services Passthrough Holdover - Energy Losses Passthrough Holdover - Energy Losses Passthrough Some Seasthrough Some Seasthrough For Passthrough Holdover - ISO Passthrough For Passthrou	Holdover - Index Adder	5,474,155.00	0.01000	\$54,741.55
Holdover - Energy Losses Passthrough				\$958,996.42
Holdover - ISO Passthrough				, ,
Holdover - REC Passthrough		,		
Holdover - RTRNA Passthrough				
Holdover - RUC Passthrough Laar Credit - Jun 22 Day Ahead LMP Basis Subtotal Energy Charges Transmission Cost Recovery Factor Nuclear Decommissioning Fee 11,909.00 Distribution System Charge Energy Efficiency Cost Recovery Factor Subtotal TDU Delivery Charges Transmission Cost Recovery Factor 1,826.00 1,826.00 4,41480 \$8,061.41 Meter Charge 1,00 36.15000 \$36.15000 \$37.163 Customer Charge 11,909.00 0.04800 \$571.63 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor Subtotal TDU Delivery Charges STATE SALES TAX 1,196,739.95 5,2000% \$2,382.30 Subtotal TDU Delivery Charges STATE SALES TAX 1,196,739.95 1,171,391.29 1,9970% \$22,392.68 Subtotal Taxes				
Laar Credit - Jun 22 1.00 -2255.90000 (\$2,255.90) Day Ahead LMP Basis 1.00 17065.14000 \$17,065.14 Subtotal Energy Charges \$1,113,435.23 TDU Delivery Charges 1.826.00 4.41480 \$8,061.41 Meter Charge 1.00 36.15000 \$36.15 Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.63 Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes \$1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70				
Day Ahead LMP Basis 1.00 17065.14000 \$17,065.14 Subtotal Energy Charges \$1,113,435.23 TDU Delivery Charges \$1,00 4.41480 \$8,061.41 Meter Charge 1.00 36.15000 \$36.15 Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.65 Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor subtotal – TDU Delivery Charges 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes \$1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70				
Subtotal – Energy Charges \$1,113,435.23 TDU Delivery Charges Transmission Cost Recovery Factor 1,826.00 4.41480 \$8,061.41 Meter Charge 1.00 36.15000 \$36.15 Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.63 Customer Charge 100 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges 11,909.00 0.20000 \$2,382.30 STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70				
TDU Delivery Charges Transmission Cost Recovery Factor Meter Charge 1.00 36.15000 \$36.15 Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.63 Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges STATE SALES TAX 1,196,739.95 5.2000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee Subtotal – Taxes		1.00	1/065.14000	
Transmission Cost Recovery Factor 1,826.00 4.41480 \$8,061.41 Meter Charge 1.00 36.15000 \$36.15 Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.63 Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Subtotal Energy Charges			\$1,113,435.23
Meter Charge 1.00 36.15000 \$36.15 Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.63 Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	TDU Delivery Charges			
Nuclear Decommissioning Fee 11,909.00 0.04800 \$571.63 Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Transmission Cost Recovery Factor	1,826.00	4.41480	\$8,061.41
Customer Charge 1.00 15.57000 \$15.57 Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Meter Charge	1.00	36.15000	\$36.15
Distribution System Charge 11,909.00 3.79580 \$45,204.73 Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$56,605.71 Taxes STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Nuclear Decommissioning Fee	11,909.00	0.04800	\$571.63
Energy Efficiency Cost Recovery Factor 5,474,155.00 0.00010 \$333.92 Distribution Cost Recovery Factor 11,909.00 0.20000 \$2,382.30 Subtotal – TDU Delivery Charges \$556,605.71 Taxes STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Customer Charge	1.00	15.57000	\$15.57
Distribution Cost Recovery Factor Subtotal – TDU Delivery Charges 11,909.00 0.20000 \$2,382.30 Taxes STATE SALES TAX CITY SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee Subtotal – Taxes 1,171,391.29 1.9970% \$23,392.68	Distribution System Charge	11,909.00	3.79580	\$45,204.73
Subtotal – TDU Delivery Charges \$56,605.71 Taxes \$1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Energy Efficiency Cost Recovery Factor	5,474,155.00	0.00010	\$333.92
Taxes STATE SALES TAX CITY SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes	Distribution Cost Recovery Factor	11,909.00	0.20000	\$2,382.30
STATE SALES TAX 1,196,739.95 6.2500% \$74,796.24 CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Subtotal – TDU Delivery Charges			\$56,605.71
CITY SALES TAX 1,196,739.95 2.0000% \$23,934.81 PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	Taxes			
PUCA Assessment 1,171,391.29 0.1670% \$1,955.97 Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	STATE SALES TAX	1,196,739.95	6.2500%	\$74,796.24
Miscellaneous Gross Receipts Fee 1,171,391.29 1.9970% \$23,392.68 Subtotal – Taxes \$124,079.70	CITY SALES TAX	1,196,739.95	2.0000%	\$23,934.81
Subtotal – Taxes \$124,079.70	PUCA Assessment	1,171,391.29	0.1670%	\$1,955.97
Subtotal – Taxes \$124,079.70	Miscellaneous Gross Receipts Fee	1,171,391.29	1.9970%	\$23,392.68
Total Current Charges \$1,294,120.64	· ·	, ,		\$124,079.70
	Total Current Charges			\$1,294,120.64

The average price you paid for electric

Contract Expiration Date: 06/01/2022

service this month was \$0.211 per kWh. **Payment Arrangements and Payment**

Assistance: In the event that you anticipate having difficulty paying your invoice by the due date please contact us at 877-238-5343 or email us at customerservice@ShellEnergy.com. You may be eligible for payment assistance/payment plan.

Prev. Balance	New Charges	Payments	Adjustment	Late Charges	Amount Due	Due Date
\$1,487,999.27	\$1,294,120.64	(\$.03)	\$.00	\$.00	\$2,782,119.88	08/21/2022

Amount due after 8/21/2022:

Shell ENERGY

Shell Energy Solutions 21 Waterway Avenue Suite 450 The Woodlands, TX 77380

Bill Payment Assistance Program

To support low income utility billing assistance check the box and fill in the desired amount

\$

Please return this portion with your payment

Please pay online at www.ShellEnergy.com, mail your check with this stub or pay via JPMorgan Chase

Invoice Number:

Amount Due:

Due Date: 8/21/2022

\$2,782,119.88

\$2,782,119.88

Account Number:

Amount Enclosed:

COMPUTE NORTH TEXAS LLC 7575 Corporate Way Eden Prairrie, MN 55344

SHELL ENERGY SOLUTIONS PO BOX 733560 DALLAS, TX 75373-3560



Invoice #: 1818479 Account #:

Case 22-9027 $\frac{2}{2000}$ Declination of Filed in TXSB on 11/01/22 $\frac{2}{1000}$ $\frac{2}{1000}$ $\frac{2}{1000}$

\$2,377,787.13 **Amount Due:**

7/20/2022 - 8/19/2022 Service Period:

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Demand (kW)
165601427LG	А	13,024.6	12,056.2	4,800	4,648,742	1 000	11,410 00

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Deman (kW)
165601427LG	А	13,024.6	12,056.2	4,800	4,648,742	1 000	11,410 00

Energy Charges	Quantity	Unit Price	Tota
Index Adder	4,648,742.00	0.00170	\$7,902.8
Real Time LMP	4,648,742.00	0.10344	\$480,858.2
Ancillary Services Passthrough	4,863,523.00	0.00269	\$13,095.2
CRR Settlement Passthrough	4,863,523.00	-0.00725	(\$35,258.97
Energy Losses Passthrough	214,781.00	0.10350	\$22,229.0
ISO Passthrough	4,863,523.00	0.00074	\$3,580.2
Load Zone Basis Passthrough	4,863,523.00	0.00330	\$16,032.3
REC Passthrough	4,863,523.00	0.00017	\$848.3
RTRNA Passthrough	4,863,523.00	0.00022	\$1,070.0
RUC Passthrough	4,863,523.00	0.00017	\$828.3
Subtotal Energy Charges			\$511,185.8
TDU Delivery Charges			
Transmission Cost Recovery Factor	1,826.00	4.41480	\$8,061.4
Meter Charge	1.00	36.15000	\$36.1
Nuclear Decommissioning Fee	11,410.00	0.04800	\$547.6
Customer Charge	1.00	15.57000	\$15.5
Distribution System Charge	11,410.00	3.79580	\$43,310.6
Energy Efficiency Cost Recovery Factor	4,648,742.00	0.00010	\$283.5
Distribution Cost Recovery Factor	11,410.00	0.20000	\$2,282.4
Subtotal – TDU Delivery Charges			\$54,537.4
Taxes			
STATE SALES TAX	577,116.20	6.2500%	\$36,069.7
CITY SALES TAX	577,116.20	2.0000%	\$11,542.3
PUCA Assessment	564,892.05	0.1670%	\$943.2
Miscellaneous Gross Receipts Fee	564,892.05	1.9970%	\$11,280.8
Subtotal – Taxes			\$59,836.2
Total Current Charges			\$625,559.5

Questions or Cor	mments:
The Woodlands,	TX 77380
Suite 450	
21 Waterway Av	enue
PUCT: 10174	
Shell Energy Solu	itions

Cust Service 832-510-1030 Toll-free 877-238-5343 customerservice@ShellEnergy.com

ESI ID:

8737

Service Address: 01701 APRON DR BIG SPRING, TX 79720-7821

Your Reference:

E-mail:

ap@computenorth.com, mp2energy.commercial@is-t.net, casey.anderson@computenorth.com, doug.allen@computenorth.com, cnbigspring-103@bill.com

For Outages/Emergencies Call:

AEP 877-373-4858 CenterPoint 800-332-7143 361-387-2581 Nueces 888-313-4747 Oncor Sharyland 800-442-8688 TNMP 888-866-7456

Contract Expiration Date: 07/01/2023

The average price you paid for electric service this month was \$0.121 per kWh.

Payment Arrangements and Payment Assistance: In the event that you anticipate having difficulty paying your invoice by the due date please contact us at 877-238-5343 or email us at customerservice@ShellEnergy.com.

You may be eligible for payment assistance/payment plan.

Prev. Balance	New Charges	Payments	Adjustment	Late Charges	Amount Due	Due Date
\$1,752,227.58	\$625,559 55	(\$.00)	\$.00	\$.00	\$2,377,787.13	09/13/2022

Amount due after 9/13/2022:

Shell ENERGY

Shell Energy Solutions 21 Waterway Avenue Suite 450 The Woodlands, TX 77380

Bill Payment Assistance Program

To support low income utility billing assistance check the box and fill in the desired amount

\$

Please return this portion with your payment

Please pay online at www.ShellEnergy.com, mail your check with this stub or pay via JPMorgan Chase

Invoice Number:

Amount Due:

Due Date: 9/13/2022

\$2,377,787.13

\$2,402,809.51

Account Number:

Amount Enclosed:

COMPUTE NORTH TEXAS LLC 7575 Corporate Way Eden Prairrie, MN 55344

SHELL ENERGY SOLUTIONS PO BOX 733560 DALLAS, TX 75373-3560



Invoice #: 1830130 Account #:

Energy Charges

ase 22-9027 COM DOCKING THE ASSOCIATION FILED IN TXSB on 11/01/22 Inv 0.2 061 06/11/2022

Quantity

\$2,440,781.77 Amount Due:

Unit Price

8/19/2022 - 9/20/2022 Service Period:

Total

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Demand (kW)
165601427LG	А	13,783.9	13,024.6	4,800	3,644,328	1 000	8,928 00

Meter	Туре	Current Read	Prior Read	Multiplier	Usage (kWh)	PF	Peak Demand (kW)
165601427LG	А	13,783.9	13,024.6	4,800	3,644,328	1 000	8,928 00

21 Waterway Avenue Suite 450 The Woodlands, TX 77380 **Questions or Comments: Cust Service** 832-510-1030 Toll-free 877-238-5343

customerservice@ShellEnergy.com

Shell Energy Solutions PUCT: 10174

ESI ID:

8737

Service Address: 01701 APRON DR BIG SPRING, TX 79720-7821

Your Reference:

E-mail:

ap@computenorth.com, mp2energy.commercial@is-t.net, matt.rice@computenorth.com, doug.allen@computenorth.com, cnbigspring-103@bill.com, alex.herrmann@computenorth.com

For Outages/Emergencies Call:

AEP 877-373-4858 CenterPoint 800-332-7143 361-387-2581 Nueces Oncor 888-313-4747 Sharyland 800-442-8688 **TNMP** 888-866-7456

Contract Expiration Date: 07/01/2023

Total Current Charges			\$241,469.29
Subtotal – Taxes	221,303.02	1.557.575	\$23,511.50
Miscellaneous Gross Receipts Fee	221,963.82	1.9970%	\$4,432.62
PUCA Assessment	221,963.82	0.1670%	\$370.61
CITY SALES TAX	226,767.06	2.0000%	\$4,535.34
STATE SALES TAX	226,767.06	6.2500%	\$14,172.93
Taxes			
Subtotal – TDU Delivery Charges	1,020.00	4.40300	\$48,757.80
Transmission Cost Recovery Factor	1,826.00	4.46560	\$8,154.09
Meter Charge	1.00	36.15000	\$36.15
Nuclear Decommissioning Fee	9,973.00	0.04800	\$478.70
Customer Charge	1.00	15.57000	\$15.57
Distribution System Charge	9.973.00	3.79580	\$222.30
Distribution Cost Recovery Factor Energy Efficiency Cost Recovery Factor	9,973.00 3,644,328.00	0.20000 0.00010	\$1,995.02 \$222.30
TDU Delivery Charges	0.072.00	0.20000	¢4 005 02
Subtotal Energy Charges			\$169,199.99
Day Ahead LMP Basis - May22 Adjustment	1.00	-74499.42000	(\$74,499.42)
Day Ahead LMP Basis	1.00	-352.17000	(\$352.17)
Laar Credit - July 22	1.00	-4707.03000	(\$4,707.03)
RUC Passthrough	3,788,897.00	0.00029	\$1,080.61
RTRNA Passthrough	3,788,897.00	0.00014	\$535.51
REC Passthrough	3,788,897.00	0.00017	\$653.77
Load Zone Basis Passthrough	3,788,897.00	0.00000	(\$4.56)
ISO Passthrough	3,788,897.00	0.00065	\$2,470.13
Energy Losses Passthrough	144,559.00	0.06048	\$8,743.64
CRR Settlement Passthrough	3,788,897.00	0.00000	\$.00
Ancillary Services Passthrough	3,788,897.00	0.00224	\$2,245.02
Index Adder Real Time LMP	3,644,338.00 3,644,338.00	0.00170 0.06224	\$6,195.37 \$226,839.12
Index Addes	2 644 228 00	0.00170	¢6 10F 27
2.10.67 0.10.800	Quarter,	0	

The average price you paid for electric service this month was \$0.081 per kWh.

Payment Arrangements and Payment Assistance: In the event that you anticipate having difficulty paying your invoice by the due date please contact us at 877-238-5343 or email us at customerservice@ShellEnergy.com. You may be eligible for payment assistance/payment plan.

Prev. Balance	New Charges	Payments	Adjustment	Late Charges	Amount Due	Due Date
\$2,199,312.48	\$241,469 29	(\$.00)	\$.00	\$.00	\$2,440,781.77	10/26/2022

Shell ENERGY

Shell Energy Solutions

Please return this portion with your payment

Invoice Number: 1830130 Account Number: Due Date: 10/26/2022

Amount Due: \$2,440,781.77

Amount due after 10/26/2022: \$2,450,440.54

Amount Enclosed:

21 Waterway Avenue Suite 450 The Woodlands, TX 77380

Bill Payment Assistance Program

To support low income utility billing assistance check the box and fill in the desired amount

\$

Please pay online at www.ShellEnergy.com, mail your check with this stub or pay via JPMorgan Chase

COMPUTE NORTH TEXAS LLC 7575 Corporate Way Eden Prairrie, MN 55344

SHELL ENERGY SOLUTIONS PO BOX 733560 DALLAS, TX 75373-3560